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DEC - 6 1999

DIVISION OF OIL, GAS & MINING

EOG Resources, Inc.

P.O. Box 250

Big Piney, WY 83113

November 28, 1999

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
STAGE COACH UNIT #42-17N
NE/NE, SEC. 17, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: FEE
SURFACE OWNER: Robert T. Holdaway

UTE TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

UDOGM-TRIBAL-EOG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

b. TYPE OF WELL

Oil

Gas

Single

Multiple

Well ☐

Well ☒

Other

Zone ☐

Zone ☐

2. Name of Operator

EOG RESOURCES, INC.

3. Address and Telephone Number

P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

404' FNL & 511' FEL NE/NE

631, 775 E
4,433, 360 N

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office

14.1 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.
(Also to nearest drig. Unit line, if any)

404'

16. No. of acres in lease

40

17. No. of acres assigned to this well

40

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6370'

20. Rotary or cable tools

ROTARY

21. Elevations (show whether DF, RT, GR, etc.)

4732 FEET GRADED GROUND

22. Approx. date work will start

JANUARY 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6370'	50/50 POXMIX: 1.3 Cu Ft/SX.

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"
FACILITY DIAGRAM

CONFIDENTIAL

EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER
BOND # JT 1230

DEC - 6 1999

Pc: UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

[Signature]

TITLE Agent

DATE

11-28-1999

(This space for Federal or State office use)

PERMIT NO.

43-047-33432

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

[Signature]

TITLE

BRADLEY G. HILL
RECLAMATION SPECIALIST III

DATE

4/24/00

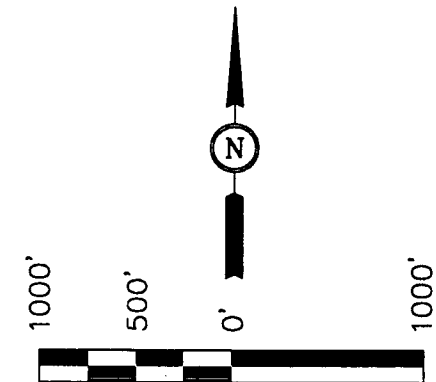
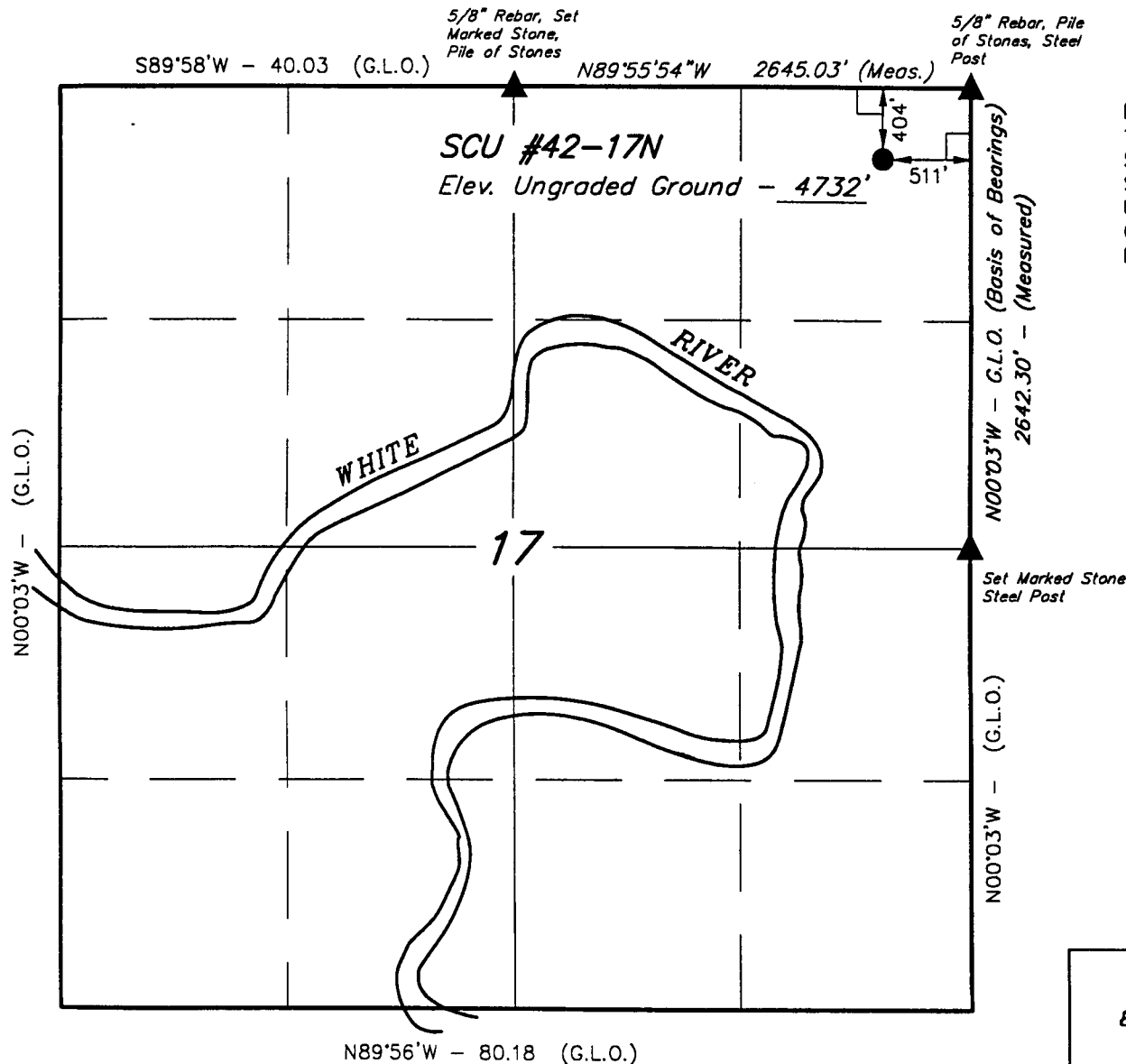
T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, SCU #42-17N, located as shown in the NE 1/4 NE 1/4 of Section 17, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 63EAM LOCATED IN THE NE 1/4 OF SECTION 16, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4786 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 16318
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Latitude = 40°02'32"
Longitude = 109°27'20"

SCALE 1" = 1000'	DATE SURVEYED: 8-27-99	DATE DRAWN: 9-1-99
PARTY D.A. W.W. C.B.T.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ENRON OIL & GAS CO.	

EIGHT POINT PLAN

STAGE COACH UNIT #42-17N NE/NE, SEC. 17, T9S, R22E UINTAH COUNTY, UTAH

1. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1720		
Oil Shale	1720		
Base "M" Marker	4520		
Wasatch	4910		
Peters Point	4910	GAS	
Chapita Wells	5495	GAS	
Buck Canyon	6110	GAS	

EST. TD 6370'

Anticipated BHP 2800 PSI

2. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

3. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 ¼	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 6370'	6370'	4 ½	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

4. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>
0' - 220'	Air	NA
240' - 4000'	Air/Mist & Aerated Water	NA
4000' - TD	Air/3% KCL water or KCL substitute	8.4-8.8 PPG

Lost circulation probable from 1500' to 3000'+/-.

EIGHT POINT PLAN

STAGE COACH UNIT #42-17N

NE/NE, SEC. 17, T9S, R22E

UINTAH COUNTY, UTAH

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

5. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

6. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express

GR

Dipole Sonic-Neutron-GR

T.D. to base of surface casing

T.D. to 4400'

Cores: None Programmed

DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

STAGE COACH UNIT #42-17N

NE/NE, SEC. 17, T9S, R22E

UINTAH COUNTY, UTAH

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

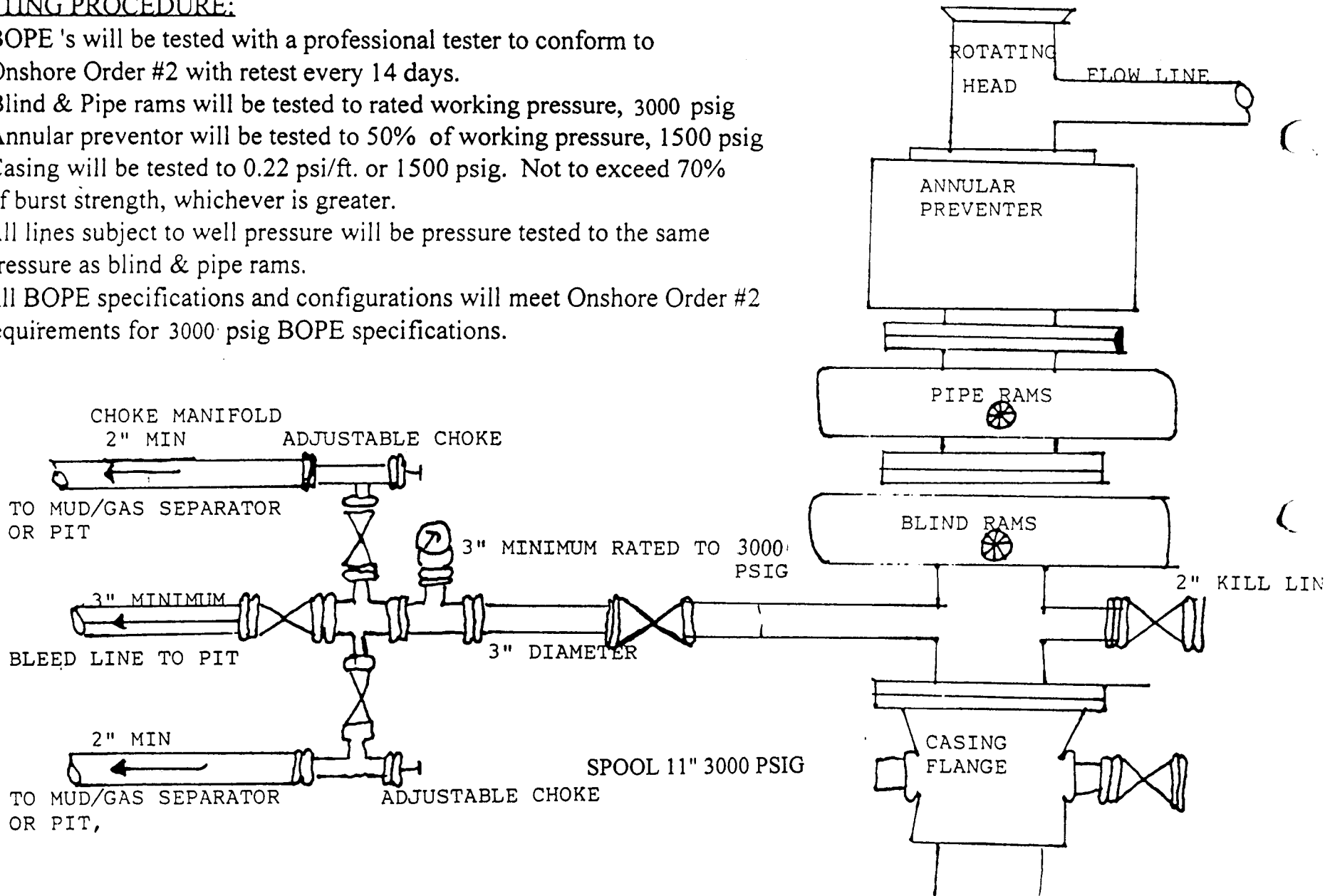
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.

Well Name & Number: Stage Coach Unit Unit #42-17N

Lease Number: FEE

Location: 404' FNL & 511' FEL, NE/NE, Sec. 17, T9S, R22E,
S.L.B.&M., Uintah County, Utah

Surface Ownership: Robert T. Holdaway

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
well
begins or production resumes after well
has been off production for more than
ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 14.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 100 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent

intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION

- A. Water wells - None
 - B. Abandoned wells - None
 - C. Temporarily abandoned wells - None
 - D. Disposal wells - None
 - E. Drilling wells - None
 - F. Producing wells - 27*
 - G. Shut in wells – 1*
 - H. Injection wells - None
- (*See attached TOPO map “C” for location)

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. ON WELL PAD

- 1. Tank batteries - None
- 2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. Gas gathering lines - A 4 1/2” gathering line will be buried from dehy to the edge of the location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2” OD steel above ground natural gas pipeline will be laid approximately 380’ from proposed location to a point in the NE/4 of Section 17, T9S, R22E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Fee lands, thus a Right-of-Way grant will be required.
- 3. Proposed pipeline will be a 4 1/2” OD steel, welded line laid on the surface.

4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East side of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from permitted water source. Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

43-8290 per operator
3/30/00. (See Revision)
JFC

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
 4. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall not be lined.

8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the North end of the location.

Access to the well pad will be from the West.

N/A Diversion ditch(es) shall be constructed on the _____ side of the location (above/below) the cut slope, draining to the _____.

N/A Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.

X Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road:

Location: Free * Robert T. Holdaway (see page 17)

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Additional Surface Stipulations

- N/A No construction or drilling activities shall be conducted between _____ and _____ because of _____.
- N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- N/A No construction or exploration activities are permitted within a 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- N/A There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- N/A No cottonwood trees will be removed or damaged.
- N/A Pond will be constructed according to BIA specifications approximately _____ feet _____ of the location, as flagged on the onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

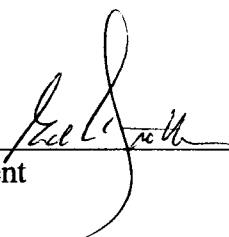
<u>OPERATIONS</u>		<u>PERMITTING</u>
EOG Resources, Inc.	EOG Resources, Inc.	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

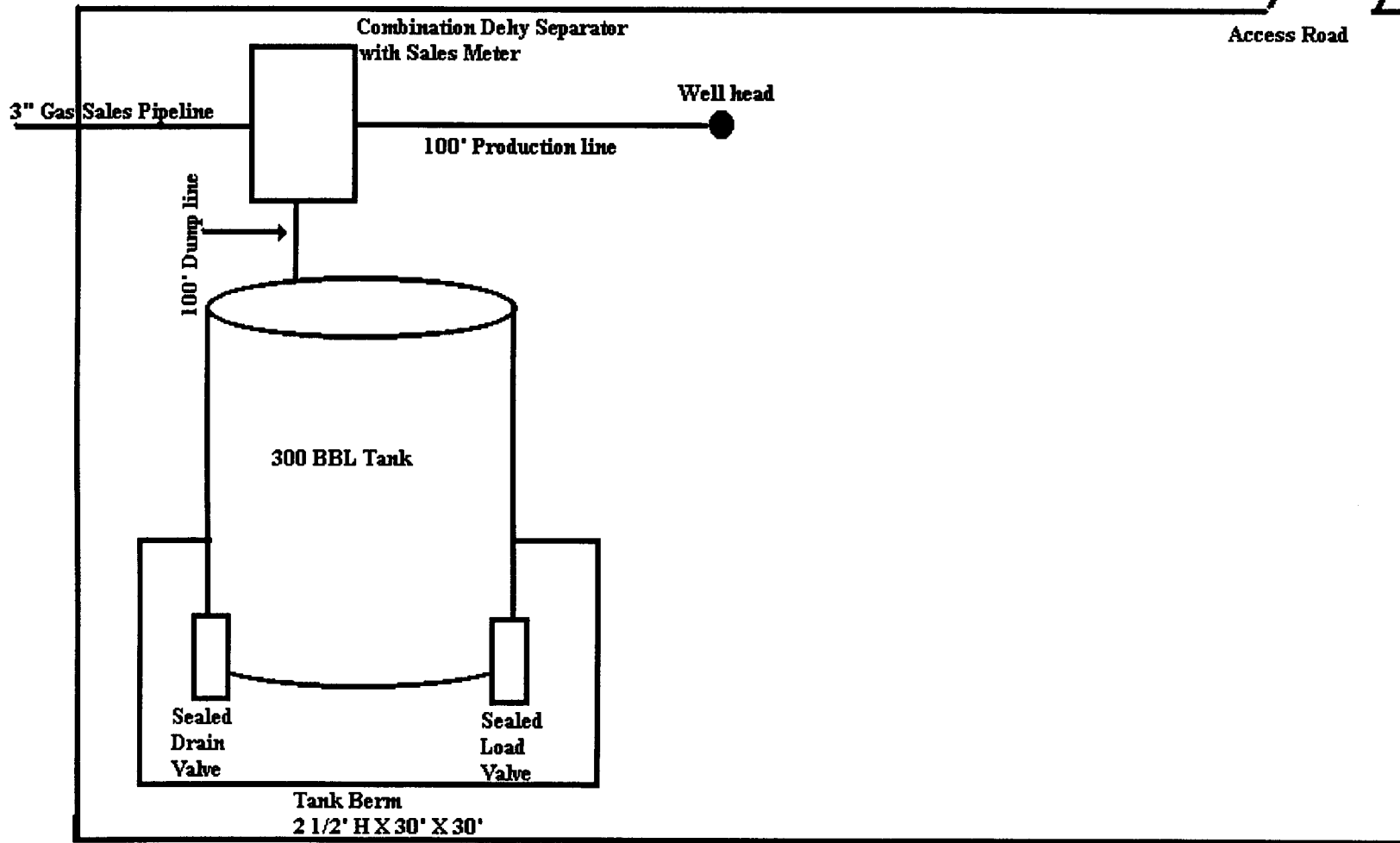
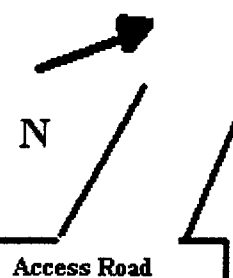
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

11-28-1999
Date


Agent

**SITE FACILITY DIAGRAM
STAGE COACH UNIT 42-17N
SECTION 17, T9S, R22E NE/4NE/4
UNITAH COUNTY, UTAH
FEE LEASE**

(Site Security Plan is on file at EOG Resources, Inc.'s Vernal Office)



Well Pad 175' X 325'

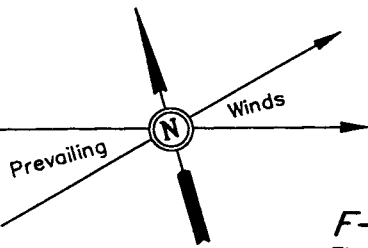
ENRON OIL & GAS CO.

LOCATION LAYOUT FOR

SCU #42-17N

SECTION 17, T9S, R22E, S.L.B.&M.

404' FNL 511' FEL



F-2.1'
El. 29.5'

F-0.4'
El. 31.2'

C-0.6'
El. 32.2'

Proposed Access Road

Topsoil Stockpile

Sta. 3+25

SCALE: 1" = 50'

DATE: 9-1-99

Drawn By: C.B.T.

Approx.
Toe of
Fill Slope

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

El. 28.4'
C-4.8'
(btm. pit)

FLARE PIT

Subsoil Stockpile

F-2.4'
El. 29.2'

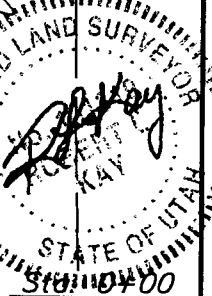
F-1.1'
El. 30.5'

C-0.5'
El. 32.1'

Sta. 1+50

C-4.9'
El. 36.5'

Approx.
Top of
Cut Slope



C-9.3'
El. 40.9'

El. 30.9'
C-7.3'
(btm. pit)

El. 31.8'
C-0.2'

Topsoil Stockpile
C-1.6'
El. 33.2'

Elev. Ungraded Ground at Location Stake = 4732.1'

Elev. Graded Ground at Location Stake = 4731.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

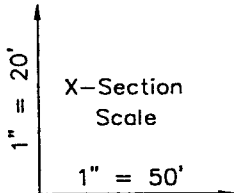
ENRON OIL & GAS CO.

TYPICAL CROSS SECTIONS FOR

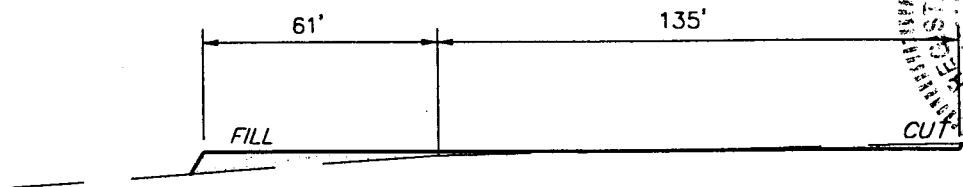
SCU #42-17N

SECTION 17, T9S, R22E, S.L.B.&M.

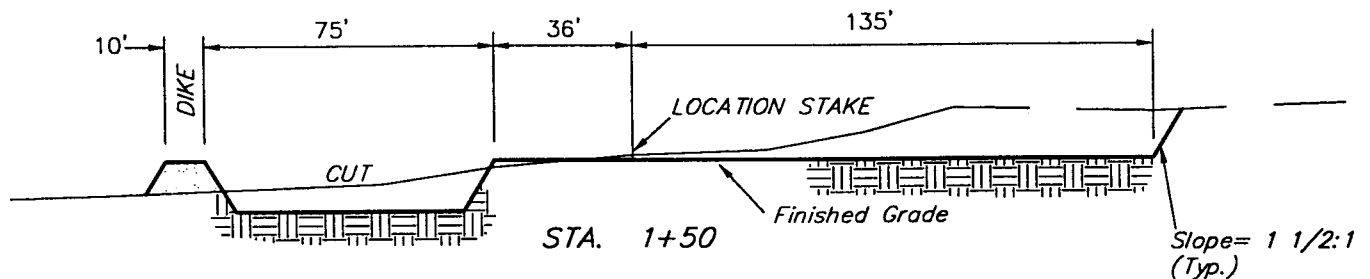
404' FNL 511' FEL



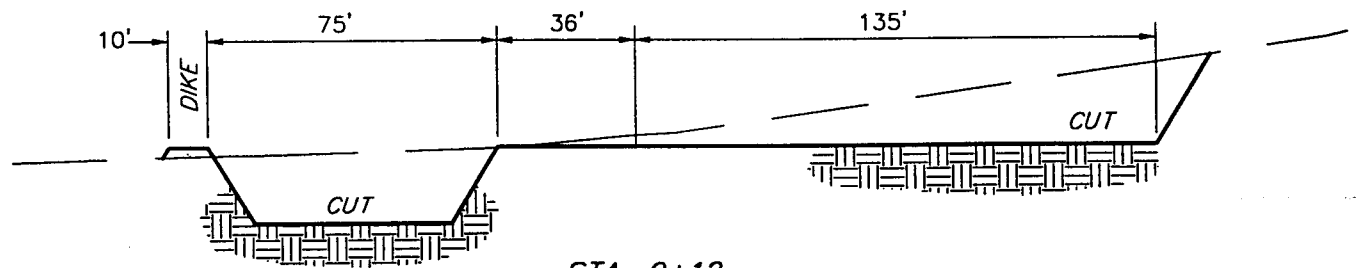
DATE: 9-1-99
Drawn By: C.B.T.



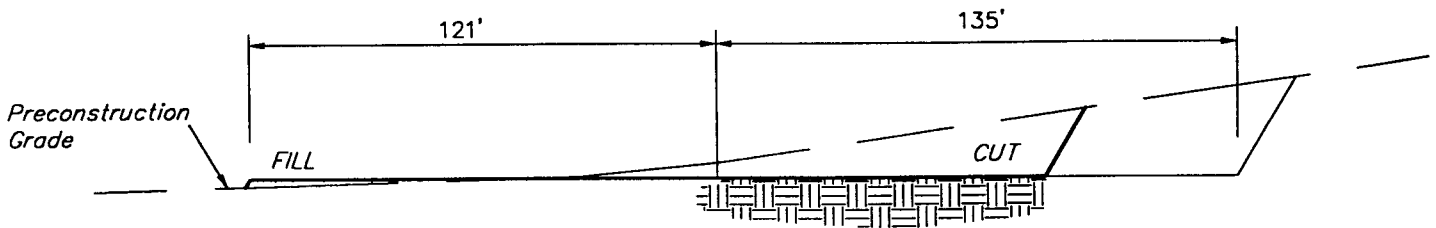
STA. 3+25



STA. 1+50



STA. 0+12



STA. 0+00

NOTE:

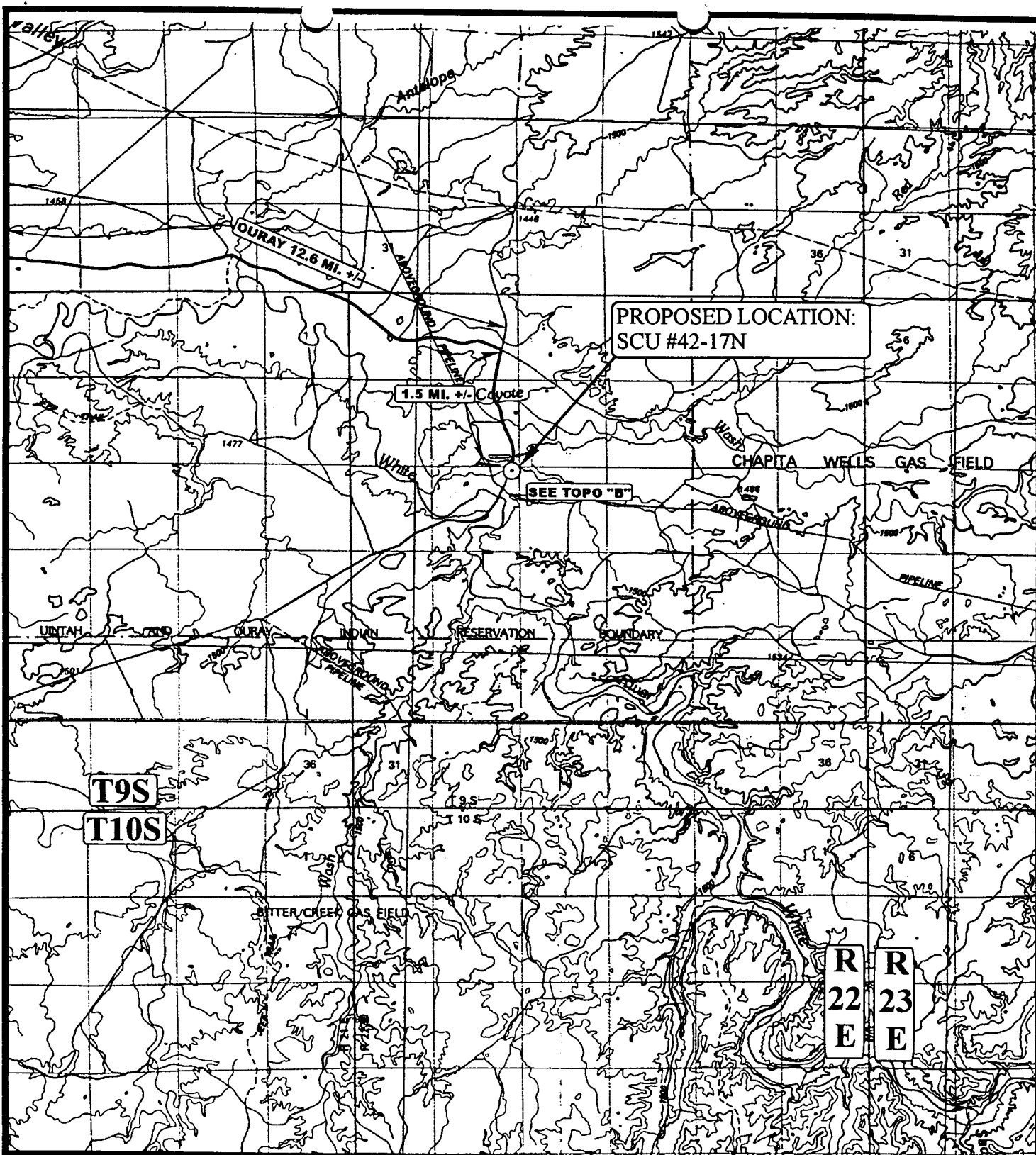
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,330 Cu. Yds.
Remaining Location	= 5,950 Cu. Yds.
TOTAL CUT	= 7,280 CU.YDS.
FILL	= 1,240 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 5,970 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,700 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 3,270 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

ENRON OIL & GAS CO.

SCU #42-17N

SECTION 17, T9S, R22E, S.L.B.&M.

404' FNL 511' FEL



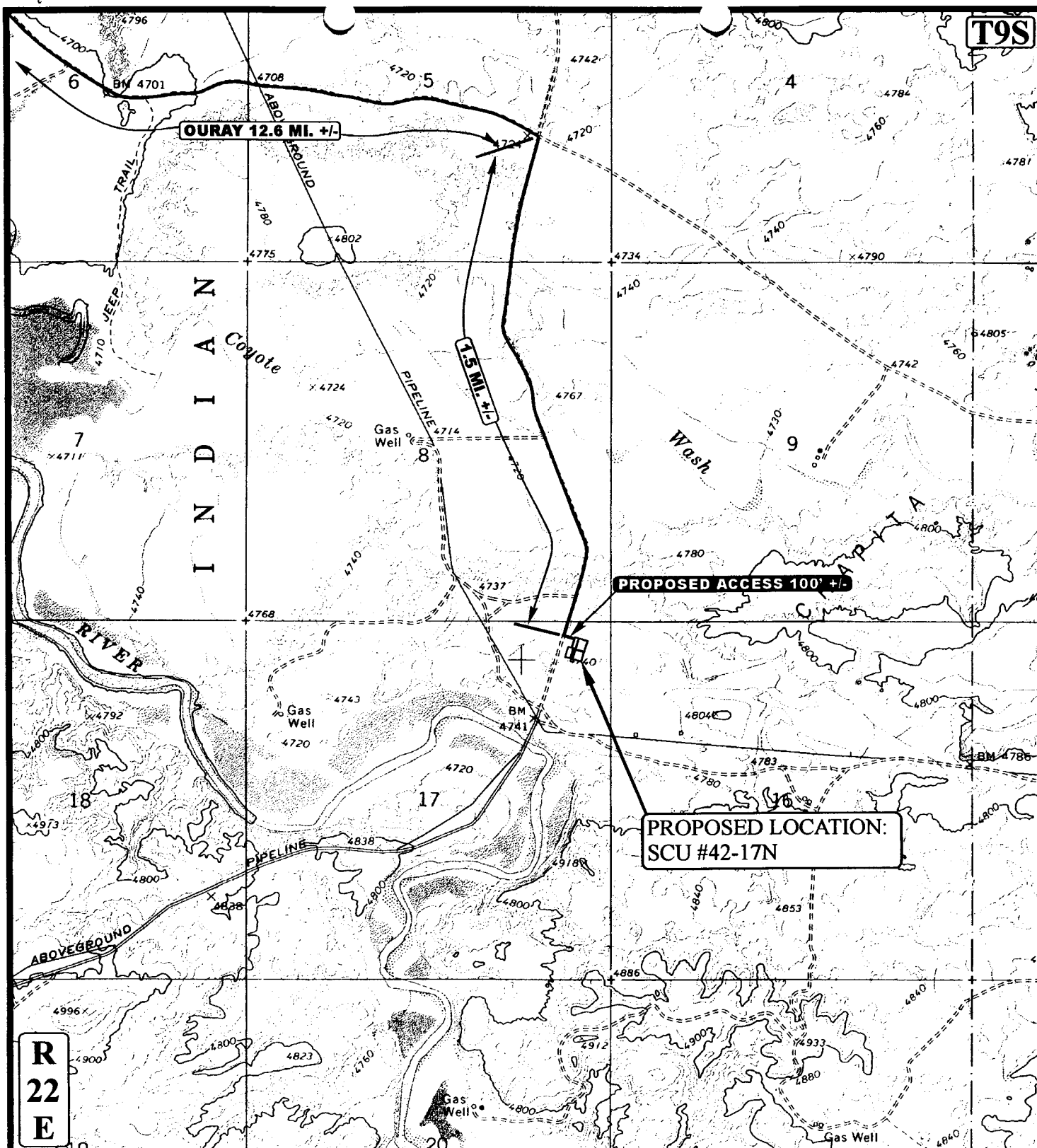
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

9 2 99
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.G. REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

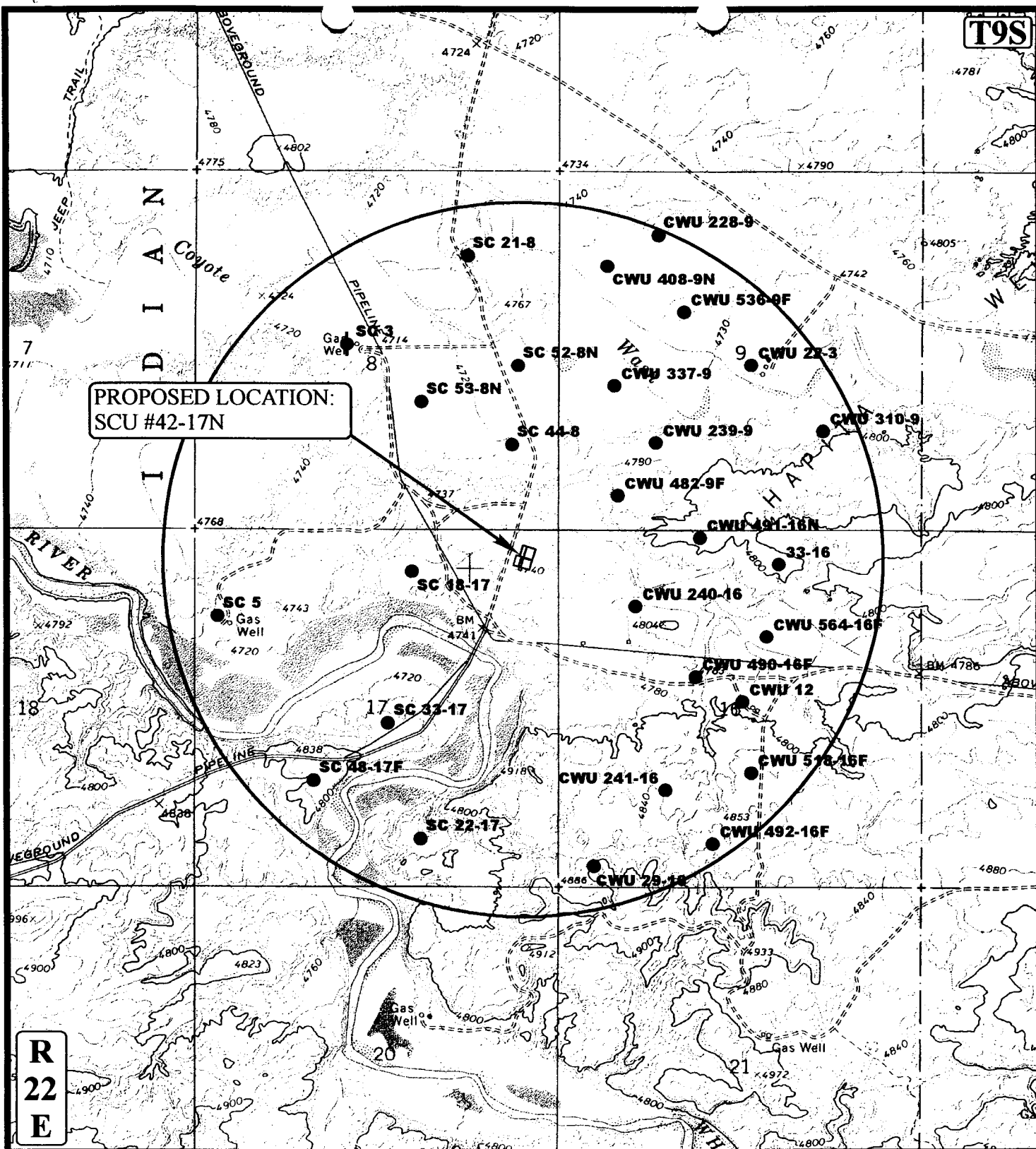


ENRON OIL & GAS CO.

SCU #42-17N
SECTION 17, T9S, R22E, S.L.B.&M.
404' FNL 511' FEL

TOPOGRAPHIC
MAP
9 2 99
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

ENRON OIL & GAS CO.

SCU #42-17N
SECTION 17, T9S, R22E, S.L.B.&M.
404' FNL 511' FEL



Uintah Engineering & Land Surveying
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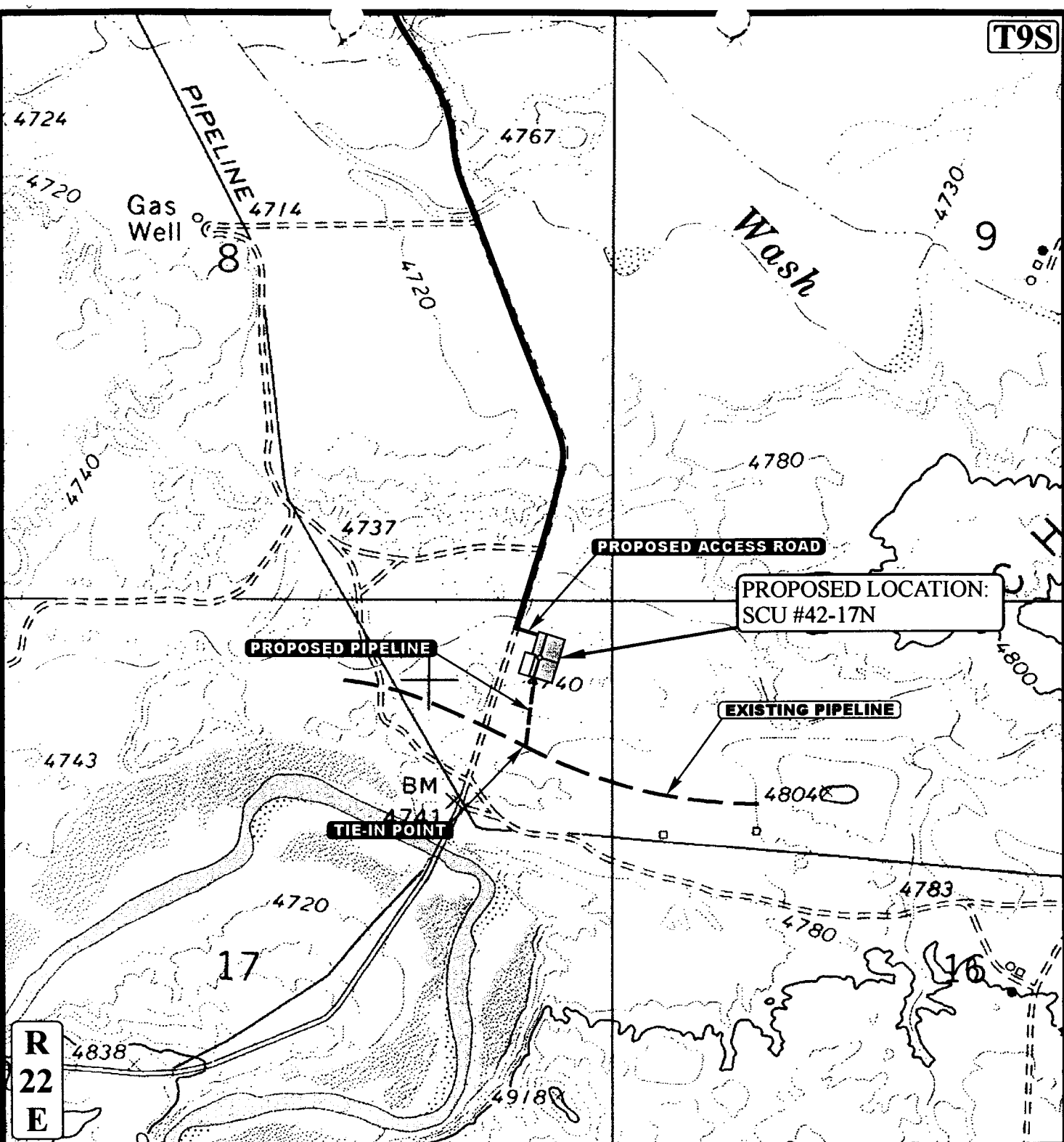
TOPOGRAPHIC
MAP

9 2 99
MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: C.G. REVISED: 00-00-00

C
TOPO

T9S



APPROXIMATE TOTAL PIPELINE DISTANCE = 380' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

ENRON OIL & GAS CO.

SCU #42-17N
SECTION 17, T9S, R22E, S.L.B.&M.
404' FNL 511' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

9 2 99
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.G. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/06/1999

API NO. ASSIGNED: 43-047-33432

WELL NAME: SCU 42-17N

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 17 090S 220E

SURFACE: 0404 FNL 0511 FEL

BOTTOM: 0404 FNL 0511 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 4-Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4-Fee

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<i>RSK</i>	4-18-00
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 951236)
☐ Potash (Y/N)
☒ Oil Shale (Y/N) *190 - 5 (B)
☒ Water Permit
(No. 43-8290 Municipal 3-30-00)
☐ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

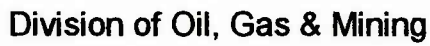
LOCATION AND SITING:

☐ R649-2-3. Unit Stage Coach
☐ R649-3-2. General
Siting: _____
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: 400' fr. Unit Boundary
☐ R649-3-11. Directional Drill

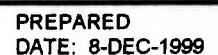
COMMENTS: Need Presite. (4-6-00)

STIPULATIONS: ① Surface casing shall be cemented to surface.
② STATEMENT OF BASIS

③ In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.



COUNTY: UINTAH UNIT: STAGECOACH



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ENRON OIL & GAS CO.
WELL NAME & NUMBER: SCU 42-17N
API NUMBER: 43-047-33432
LEASE: FEE FIELD/UNIT: OURAY
LOCATION: 1/4, 1/4 NE/NE SEC: 17 TWP: 9S RNG: 22E
511' F E L 404' F N L
LEGAL WELL SITING: Board Spaced area requiring
460 Setback From unit boundary.
GPS COORD (UTM): 12631705E 4433597N
SURFACE OWNER: ROBERT T. HOLDAWAY

PARTICIPANTS: ED TROTTER (ENRON), DAVID HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS JUST EAST OF THE GLEN BENCH COUNTY ROAD IN AN AREA OF
ROLLING HILLS WITH SHALLOW DRAWS DRAINING THRU A CULVERT UNDER
THE COUNTY ROAD TO THE WEST. WHITE RIVER IS 0.25 MILES TO THE
SOUTHWEST.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 246'
AND ACCESS ROAD WOULD BE 100 FEET.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES:
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED
AFTER DRILLING WELL. GAS PIPELINE WILL RUN DUE SOUTH 300'
TO EXISTING PIPELINE.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS
FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL

BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, GREASEWOOD, PRICKLY PEAR, CHEAT GRASS, SHADSCALE/ RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY WITH MULTICOLORED SHALE ROCK.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 158' BY 75' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): _____
A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER LANDOWNER AGREEMENT OR AS DIRECTED BY DIVISION.

SURFACE AGREEMENT: A SURFACE AGREEMENT HAS NOT BEEN SIGNED AT THIS TIME.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE SURFACE.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON 4/6/00, A COOL, WINDY
DAY WITH NO SNOW COVER.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

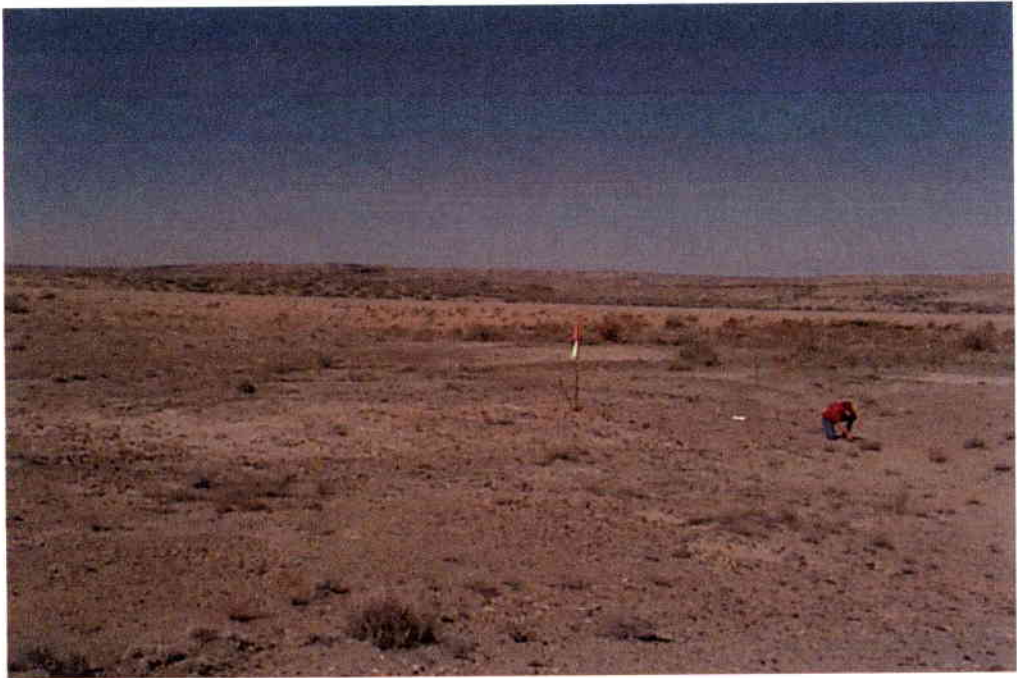
4/6/00 10:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>15</u>
Final Score		<u>25</u>











**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: ENRON OIL & GAS CO.

Well Name & Number: SCU 42-17N

API Number: 43-047-33432

Location: 1/4,1/4 NE/NE Sec. 17 T. 9S R. 22E

Geology/Ground Water:

Enron has proposed setting 200 feet of surface casing at this location. The depth to the base of the moderately saline ground water is estimated to be at 200 feet. A search of Division of Water Rights records indicates that no water wells are located within a 10,000 foot radius of the proposed well. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of interbedded sandstones and shales. The sandstones are not generally continuous over a large area and should not constitute a significant aquifer. The proposed surface casing should adequately protect any useable ground water.

Reviewer: Brad Hill

Date: 4/24/2000

Surface:

The pre-drill investigation of the surface was performed on 4/6/00. Surface owner (Robert T. Holdaway (206) 365-6257) was notified of this investigation and invited to attend on 3/31/00. He told me a landowner agreement had not been signed. He did not attend. White River is 0.25 miles to the southwest. A power line follows the Glen Bench county road directly adjacent to this site. Site is a legal location per general state siting rule. This site appears to be the best spot for a location in the immediate area.

Reviewer: David W. Hackford

Date: 4/18/00

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed in the reserve pit.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, APR 24, 2000, 8:16 AM
PLOT SHOWS LOCATION OF 4 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 17 TOWNSHIP 9S RANGE 22E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

N O R T H

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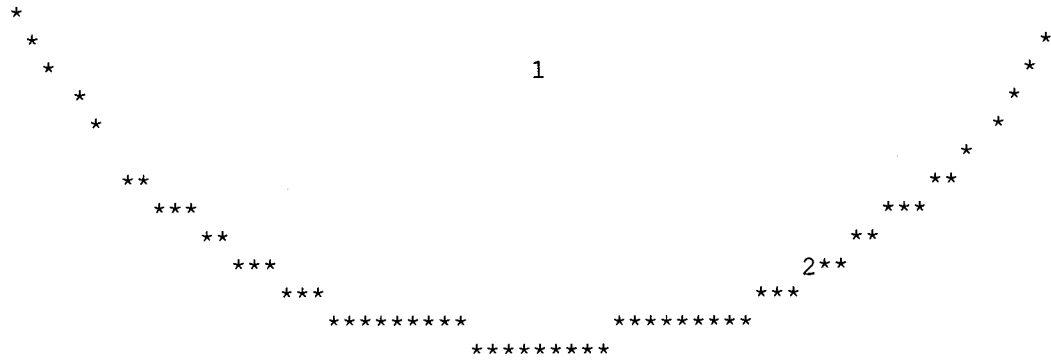
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UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR	AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	49 1564	.0000		5.00	White River at Mtn. Fuel Bridg	S 1800 W 1200 NE 17 9S 22E SL PRIORITY DATE: 08/04/199 Vernal
			WATER USE(S): OTHER C&D Water Haul		P. O. Box 1914	
1	49 293	25.0000 OR	18250.00		White River	N 2538 E 2695 SW 20 9S 22E SL PRIORITY DATE: 01/12/197 Denver
			WATER USE(S): MUNICIPAL MINING OTHER Oil Shale Corporation, The		1600 Broadway - Suite 1120	
2	49 862	.0000		.00	White River	PRIORITY DATE: 00/00/190 Salt Lake City
			WATER USE(S): STOCKWATERING OTHER USA Bureau of Land Management		2370 South 2300 West	
2	49 863	.0000		.00	White River	PRIORITY DATE: 00/00/190 Salt Lake City
			WATER USE(S): STOCKWATERING OTHER USA Bureau of Land Management		2370 South 2300 West	

Well name:	4-00 EOG SCU #42-17N	
Operator:	EOG	
String type:	Surface	Project ID: 43-047-33432
Location:	Uintah Co.	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 78 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.442 psi/ft
Calculated BHP 97 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 193 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,300 ft
Next mud weight: 8.500 ppg
Next setting BHP: 2,782 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 6,300 ft
Injection pressure: 6,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	220	9.625	32.30	H-40	ST&C	220	220	8.876	13.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	96	1370	14.27	97	2270	23.37	6	254	40.77 J

Prepared RJK
by: Utah Dept. of Natural Resources

Date: April 18,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: SURFACE CASING SHALL BE CEMENTED TO SURFACE.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 220 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
Operator: **EOG**
String type: Production
Location: Uintah Co.

4-00 EOG SCU #42-17N

Project ID:
43-047-33432

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 164 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 2,846 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 5,554 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6370	4.5	10.50	J-55	ST&C	6370	6370	3.927	133.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2846	4010	1.41	2846	4790	1.68	58	132	2.26 J

Prepared RJK
by: Utah Dept. of Natural Resources

Date: April 18,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: SURFACE CASING SHALL BE CEMENTED TO SURFACE.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 6370 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Utah Division of Oil, Gas and Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

March 13, 2000

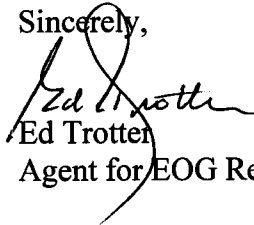
Attn: Lesha Cordova

Dear Lesha,

Enclosed please find a copy of the oil and gas lease covering the EOG Resources, Inc. Stagecoach Unit 42-17N well located in the NE/NE, Section 17, Township 9 South, Range 22 East, in Uintah County. The terms of the lease give EOG Resources, Inc. access to the surface for construction of the drilling pad and required road and pipeline. We are currently in contact with the surface owner to secure a right-of-way agreement. However we do not have a signed agreement in hand at this time and wish to move forward with drilling this well. It is EOG Resources, Inc.'s request that the Utah Division of Oil, Gas and Mining approve the APD under the terms of the lease. Upon receipt of the executed surface agreement, we will forward you a copy.

If this request cannot be granted, please give me a call at (435) 789-4120.

Sincerely,


Ed Trotter
Agent for EOG Resources, Inc.

RECEIVED

MAR 15 2000

DIVISION OF
OIL, GAS AND MINING

OIL AND GAS LEASE

28TH

MARCH

60

AGREEMENT Made and entered into this _____ day of _____, 19____, by and between
V. LYMAN HOLDAWAY, of 966 Leland Avenue, Plainfield, New Jersey, and ADELAIDE T.
HOLDAWAY, his wife,

and BELCO PETROLEUM CORPORATION, of 630 Third Avenue, New York 17, N.Y., party of the second part, lessee.

WITNESSETH: That the lessor for and in consideration of TEN (\$10.00) - - - - - Dollars,
in hand paid, receipt of which is hereby acknowledged, of the royalties herein provided, and of the agreements of lessee herein contained, hereby grants, leases
and lets exclusively unto lessee for the purpose of investigating, exploring, prospecting, drilling and mining for and producing oil, gas, casinghead gas, and all
other minerals, laying pipe lines, building tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport,
and own said products, and housing its employees, the following described land in Uintah County,
State of Utah, to-wit: Township 9 South, Range 22 East, S.L.M.,
Sec. 17; NW 1/4

Containing 40.00 acres, more or less.
TO HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a term of ten years from this date (called "primary term")
and as long thereafter as oil or gas or casinghead gas or either or any of them, is produced therefrom; or as much longer thereafter as the lessee in good faith shall
conduct drilling operations thereon and should production result from such operations, this lease shall remain in full force and effect as long as oil or gas or
casinghead gas, shall be produced therefrom.

In consideration of the premises it is hereby mutually agreed as follows:
1. The lessee shall deliver to the credit of the lessor as royalty, free of cost, in the pipe line to which lessee may connect its wells, the equal one-eighth
(1/8) part of all oil produced and saved from the leased premises, or at the lessee's option, may pay to the lessor for such one-eighth (1/8) royalty the market
price for oil of like grade and gravity prevailing in the field where produced on the day such oil is run into the pipe line, or into storage tanks.
2. The lessee shall pay lessor, as royalty, one-eighth (1/8) of the proceeds from the sale of the gas, as such, for gas from wells where gas only is found,
and where not used or sold shall pay Fifty (\$50.00) Dollars per annum as royalty from each such well, and while such royalty is so paid such well shall be held
to be a producing well. The lessor to have gas free of charge from any gas well on the leased premises for stores and inside lights in the principal dwelling
house on said land by making his own connections with the well, the use of said gas to be at the lessor's sole risk and expense.
3. To pay lessor for gas produced from any oil well and used off the premises or in the manufacturing of gasoline or any other product a royalty of one-
eighth (1/8) of the market value, at the mouth of the well, payable monthly at the prevailing market price.
4. If operations for the drilling of a well for oil or gas are not commenced on said land on or before one year from this date, this lease shall
terminate as to both parties, unless the lessee shall, on or before one year from this date, pay or tender to the lessor or for the lessor's credit in

Plainfield Trust State National Bank, Bank at Park Avenue, Plainfield, New Jersey,
or its successor or successors, which bank and its successors are lessor's agents and which shall continue as the depository regardless of changes in the ownership
of the land, the sum of FORTY (\$40.00) - - - - - Dollars

which shall operate as a rental and cover the privilege of deferring the commencement of operations for the drilling of a well one year from said date. In like
manner and upon like payments or tenders the commencement of operations for the drilling of a well may be further deferred for like periods successively
during the primary term of this lease. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the
privileges granted to the date when said rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid, and any and all other
rights conferred. All payments or tenders may be made by check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date.
Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and
thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered and thereafter the rentals payable here-
under shall be reduced in the proportion that the acreage covered herein is reduced by said release or releases. Notwithstanding the death of the lessor, or his
successor in interest, the payment or tender of rentals in the manner provided above shall be binding on the heirs, devisees, executors and administrators of such
persons.

5. If at any time prior to the discovery of oil or gas on this land and during the term of this lease, the lessee shall drill a dry hole, or holes, on this land,
this lease shall not terminate, provided operations for the drilling of a well shall be commenced by the next ensuing rental paying date, or provided the lessee begins
rentals and the manner and effect thereof shall continue in force.

6. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals
herein provided for shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee.

7. Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, except water from wells of lessor.
When requested by lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all improvements, machinery, and fixtures placed or erected by lessee on said premises, including the
right to pull and remove casing.

8. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to
completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force
with the like effect as if such well had been completed within the term of years herein first mentioned.

9. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall
extend to their heirs, executors, administrators, successors and assigns, but no change of ownership in the land or in the rentals or royalties shall be binding on
the lessee until after notice to the lessee and it has been furnished with the written transfer or assignment or a certified copy thereof, and in case lessee assigns
this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

10. If the leased premises shall hereafter be owned in severalty, or in separate tracts, the premises, nevertheless, shall be developed and operated as one
lease and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the
acreage owned by each such separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate
tracts into which the land covered by this lease may be hereafter divided by sale, devise or otherwise, or to furnish separate measuring or receiving tanks. It is
hereby agreed that, in the event this lease shall be assigned as to a part or as to parts of the above described lands, and the holder or owner of any such part or
parts shall fail or make default in the payment of the proportionate part of the rent due from him or them, on an acreage basis, such default shall not operate to
defeat or affect this lease in so far as it covers a part or parts of said lands upon which the said lessee or any assignee hereof shall make due payments of said rentals.

11. If at any time there be as many as six parties (or more) entitled to receive royalties under this lease, lessee may withhold payment thereof unless and
until all parties designated in writing in a recordable instrument to be filed with the lessee a Trustee to receive all royalty payments due hereunder and to execute
division and transfer orders on behalf of said parties and their respective successors in title.

12. Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands with other lands in the same general area by
entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to
modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to
conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and
development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or
agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part
thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different
portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid
hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the
royalty payments to be made hereunder to lessor shall be based upon production only as so allocated. Lessor shall formally express lessor's consent to any
cooperative or unit plan of development or operation adopted by lessee and approved by any governmental agency by executing the same upon request of lessee.

13. In the interest of conservation, the protection of reservoir pressures and the recovery of the greatest ultimate yield of oil, gas and other minerals, lessee
shall have the right to combine the leased premises with other premises in the same general area for the purpose of operating and maintaining repressuring and
recycling facilities, and for such purpose may locate such facilities, including input wells, upon the leased premises, and no royalties shall be payable hereunder
upon any gas used for repressuring and recycling operations benefiting the leased premises.

14. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge
any taxes, mortgage, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such option, it shall be sub-
rogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any roy-
alty or rentals accruing hereunder.

15. All rental payments which may fall due under this lease may be made to PLAINFIELD TRUST STATE NATIONAL BANK,

one of the above named lessors, in the manner herein stated.

16. If within the primary term of this lease production on the leased premises shall cease from any cause, this lease shall not terminate provided opera-
tions for the drilling of a well shall be commenced before or on the next ensuing rental paying date; or, provided lessee begins or resumes the payment of
rentals in the manner and amount hereinbefore provided. If, after the expiration of the primary term of this lease, production on the leased premises shall cease
from any cause, this lease shall not terminate provided lessee resumes operations for drilling a well within sixty (60) days from such cessation, and this lease
shall remain in force during the prosecution of such operations and, if production results therefrom, then as long as production continues.

17. It is agreed that this lease shall never be forfeited or cancelled for failure to perform in whole or in part any of its implied covenants, conditions,
or stipulations until it shall have first been finally judicially determined that such failure exists, and after such final determination, lessee is given a reasonable
time to comply with any such covenants, conditions, or stipulations.

18. All expressed and implied covenants of this lease shall be subject to all federal and state laws, executive orders, rules and regulations, and this lease
shall not be terminated, in whole or in part, nor lessee held liable in damages for failure to comply therewith if compliance is prevented by or if such failure
is the result of any such law, order, rule or regulation, or if such compliance is prevented by or failure is the result of inability of lessee through no fault of
its own, to obtain sufficient and satisfactory material and equipment to justify the commencement of drilling operations or to continue production of oil or gas
from the leased premises.

19. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor or lessee.

20. With respect to and for the purpose of this lease lessor, and each of them if there be more than one, hereby release and waive the right of homestead.

WITNESSETH: We, the undersigned, do hereby certify that the foregoing is a true and correct copy of the original as the same appears from the records of the County of _____, State of _____.

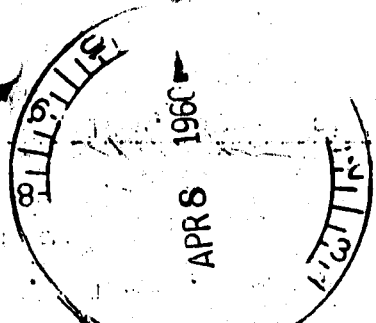
[Signatures]
V. Lyman Holdaway
V. Lyman Holdaway
Adelaide T. Holdaway, Spouse,
Lessors

[Signature]
BEILCO PETROLEUM CORPORATION
By *[Signature]*
Robert A. Belfer, Vice-President
Lessee

Attest: *[Signature]*
Jack Salts, Secretary.

~~WYOMING SINGLES~~ ACKNOWLEDGEMENT

STATE OF New Jersey
County of Union } ss.

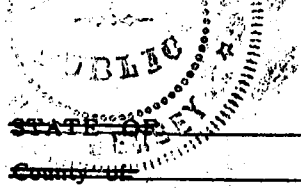


On this 11th day of April, 1960, before me personally appeared V. LYMAN
HOLDAWAY and ADELAIDE T. HOLDAWAY, his wife,
to me known to be the person 8 described in and who executed
the foregoing instrument and acknowledged that they executed the same as their free act and deed.

Given under my hand and seal this 11th day of April, 19 60.

My Commission Expires NOTARY PUBLIC OF NEW JERSEY
My Commission Expires Mar. 13, 1965

Carmine C. Douglas
Residing at: Plainfield New Jersey
Notary Public.



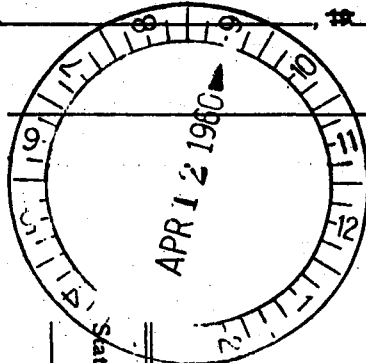
~~WYOMING ACKNOWLEDGEMENT~~ MAN AND WIFE

~~STATE OF~~
~~County of~~ } ss.

~~On this~~ day of ~~19~~, before me personally appeared
~~to me known to be the person~~ described in and who executed
the foregoing instrument and acknowledged that ~~executed the same as~~ free act and deed, including the release
and waiver of the right of homestead; the said wife having been by me fully apprised of her right and the effect of signing and ac-
knowledging the said instrument.

~~Given under my hand and seal this~~ day of ~~19~~

~~My Commission Expires~~



~~Notary Public~~

No. 84919
OIL AND GAS LEASE
FROM
V. Leonard Holdaway
TO
State of Utah
Wasatch County } ss.
Butte Petroleum Corp.
This instrument was filed for record on the
28 day of April, 1960
at 10:25 o'clock, A. M., and duly recorded
in Book H-71, Page 297, of the records
of this office.
Fred Anderson
County Clerk—Register of Deeds.
By Don Hall Deputy.
When recorded return to

COLORADO ACKNOWLEDGEMENT

~~STATE OF~~
~~County of~~ } ss.

~~The foregoing instrument was acknowledged before me this~~ day of ~~19~~

~~WITNESS my hand and official seal~~

~~My Commission Expires~~

~~Notary Public~~



EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

March 27, 2000

Ms. Lisha Cordova
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Affidavit
Stagecoach Unit 42-17N Well
Uintah County, Utah
Stagecoach Prospect
0050570-000

Dear Ms. Cordova:

Pursuant to your request to Toni Miller, please find enclosed the original Affidavit you had requested in order to approve the drilling permit for this well.

Should you need anything further, please don't hesitate to contact Toni Miller or myself.

Sincerely,

EOG RESOURCES, INC.

A handwritten signature in cursive script, appearing to read "Debbie Spears".

Debbie Spears
Sr. Land Secretary

/das
Enclosure
18120D

cc: Ed Trotter

RECEIVED

MAR 29 2000

DIVISION OF
OIL, GAS AND MINING

AFFIDAVIT

State of Colorado)
 :ss
County of Denver)

COMES NOW TONI LEI MILLER, Project Landman, EOG Resources, Inc. who after first duly sworn, did depose and state the following:

1. That I am a Project Landman for EOG Resources, Inc., and as such, have knowledge of the leasing activities and other exploration and production affairs of said corporation.

2. That pursuant to the terms and conditions of the Oil and Gas Lease dated March 28, 1960 from V. Lyman Holdaway, covering the NE1/4NE1/4 of Section 17, Township 9 South, Range 22 East, SLM, Uintah County, Utah, EOG Resources, Inc., the current lessee, is granted the right to both the surface and minerals of said lands for the purpose of exploring, prospecting, drilling and mining for and producing oil, gas, casinghead gas, and all other minerals.

3. That the proposed Stagecoach Unit 42-17N well is to be located on the said lands.

Dated this 24th day of March, 2000.

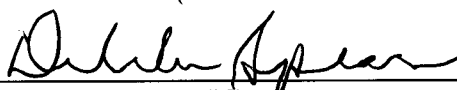

Toni Lei Miller

Subscribed and sworn to me this 24th day of March, 2000.

My Commission Expires:

3/27/01




NOTARY PUBLIC
Residing at: Arvada, Colo

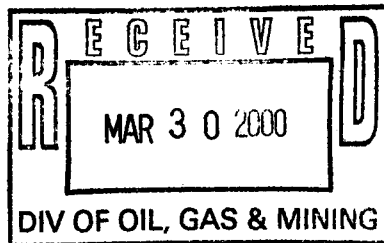
RECEIVED

MAR 29 2000

DIVISION OF
OIL, GAS AND MINING

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Municipal water plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 24, 2000

EOG Resources, Inc.
PO Box 1815
Vernal, UT 84078

Re: SCU 42-17N Well, 404' FNL, 511' FEL, NE NE, Sec. 17, T. 9S, R. 22E, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33432.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number SCU 42-17N
API Number: 43-047-33432
Lease: Fee
Location: NE NE Sec. 17 T. 9S R. 22E

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing in property cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to surface.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: SCU 42-17N

Api No. 43-047-33432 Lease Type: FEE

Section 17 Township 09S Range 22E County UINTAH

Drilling Contractor BILL MARTIN RIG # AIR

SPUDDED:

Date 05/01/2000

Time 12:00 PM

How DRY HOLE

Drilling will commence _____

Reported by ED TROTTER

Telephone # 1-435-789-4120

Date 05/02/2000 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

b. TYPE OF WELL

Oil

Gas

Single

Multiple

Well

Well

Other

Zone

Zone

2. Name of Operator

EOG RESOURCES, INC.

3. Address and Telephone Number

P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

404' FNL & 511' FEL NE/NE

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office

14.1 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.

404'

(Also to nearest drig. Unit line, if any)

16. No. of acres in lease

40

17. No. of acres assigned to this well

40

18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

6370'

20. Rotary or cable tools

ROTARY

21. Elevations (show whether DF, RT, GR, etc.)

4732 FEET GRADED GROUND

22. Approx. date work will start

JANUARY 2000

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200' - 220'	100-150 SX CLASS "G" + 2%
or 12 1/4"	9 5/8"	32.30#	200 - 220'	CaCl2 + 1/4 #/SX CELLOFLAKE.
7 7/8"	4 1/2"	10.50#	6370'	50/50 POXMIX: 1.3 Cu Ft/SX.

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"
FACILITY DIAGRAM

CONFIDENTIAL

RECEIVED
DEC 2 1999

EOG RESOURCES, INC. WILL BE THE DESIGNATED
OPERATOR OF THE SUBJECT WELL UNDER
BOND # JT 1230

RECEIVED

Pc: UTAH DIVISION OF OIL, GAS AND MINING

MAY 05 2000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give layout of reventer program, if any.

SIGNED

[Signature]

TITLE Agent

DATE

11-28-1999

(This space for Federal or State office use)

PERMIT NO.

43-047-33432

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

ACCEPTED BY BLM FOR
UNIT PURPOSES ONLY

DATE

APR 24 2000

DOGMF53A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bud. Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil WELL ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

EOG Resources, Inc.

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**404' FNL - 511' FEL (NE/NE)
SECTION 17, T9S, R22E**

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

STAGECOACH UNIT

8. Well Name and No.

STAGECOACH UNIT 42-17N

9. API Well No.

43-047-33432

10. Field and Pool or Exploratory Area

STAGECOACH/WASATCH

11. County State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
☒ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☒ OTHER
☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

SPUD DATE

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. spudded 11" surface hole at the subject location 5/01/2000. The contractor was Bill Martin's Air Drilling. Ed Forsman of the Vernal BLM District office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 5/01/2000.

RECEIVED

MAY 11 2000

**DIVISION OF
OIL, GAS AND MINING**

***NOTE: EOG Resources, Inc. will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED

Raty Carlson

TITLE **Regulatory Analyst**

DATE **5/09/2000**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q1	SEC.	TP	RS			
A	99999	12741	43-047-33505	NORTH DUCK CREEK 107-25	SWSE	25	8S	21E	UINTAH	4/12/00	
<i>000523 entity added.</i>											
A	99999	12742	43-047-33518	NORTH CHAPITA 103-5N	NE/NE LOT 4	5	9S	22E	UINTAH	4/23/00	
<i>000523 entity added.</i>											
A	99999	12743	43-047-33520	NORTH CHAPITA 117-5	NESE	5	9S	22E	UINTAH	4/22/00	
<i>000523 entity added.</i>											
B	99999 4929	4920	43-047-33432	STAGECOACH UNIT 42-17F	NENE	17	9S	22E	UINTAH	5/01/00	
<i>000523 entity added.</i>											
A	99999	12744	43-047-33521	NORTH CHAPITA 118-6	NESE	6	9S	22E	UINTAH	5/12/00	
<i>000523 entity added.</i>											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Ruby Carlson
Signature
Regulatory Analyst 5/23/00
Title Date
Phone No. (307) 276-3331

Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRUST NAME

CONFIDENTIAL

7. UNIT AGREEMENT NAME

STAGECOACH UNIT

8. FARM OR LEASE NAME

STAGECOACH UNIT

1a. TYPE OF WELL:

OIL WELL

☐

GAS WELL

☒

DRY

☐

OTHER

b. TYPE OF COMPLETION:

NEW WELL

☒

WORK OVER

☐

DEEPEN

☐

PLUG BACK

☐

OTHER

☐

OTHER

9. WELL NO.

42-17N

10. FIELD AND POOL, OR WILDCAT

STAGECOACH/WASATCH

11. SEC., T.R.M., OR BLOCK AND SURVEY

SECTION 17, T9S, R22E

3. ADDRESS OF OPERATOR

EOG Resources, Inc.

CONFIDENTIAL

P.O. BOX 250 BIG PINEY, WYOMING 83111

12. COUNTY OR PARISH

13. STATE

UINTAH,

UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

404' FNL - 511' FEL (NE/NE)

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

43-047-33432

DATE PERMIT ISSUED

4/24/2000

15. DATE SPUDDED

5/01/2000

16. DATE T.D. REACHED

5/15/2000

17. DATE COMPL. (Ready to prod.)

6/02/2000

18. ELEVATIONS (DF, RGS, MT, GR, ETC.)*

4747' KB

19. ELEV. CASINGHEAD

4732' PREP. GL.

20. TOTAL DEPTH, MD & TVD

6320'

21. PLUG, BACK T.D., MD & TVD

6299'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

1

23. ROTARY TOOLS

ROTARY

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

WASATCH

5447' - 6093'

25. WAS DIRECTIONAL SURVEY MADE?

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dipole Sonic Imager, Compensated Neutron, GR, Dipole Sonic Imager, Log Quality

Control, GR & Cement Bond Log Collar Locator, GR

27. WAS WELL CORED?

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0# J-55	239'	12-1/4"	100 sx Class "G" cement.	NONE
4-1/2"	10.5# J-55	6316'	7-7/8"	350 sx Hi-Lift & 400 sx 50/50 Pozmix.	NONE

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6128'	

31. PERFORATION RECORD (Interval, size and number)

Wasatch C-13 5975-80', 5990-96', 6071-73' w/3 SPF
6079-81' & 6090-93'
C-11 & C-9 5682-88' & 5827-32' w/3 SPF
P-8 5447-52' & 5462-68' w/3 SPF

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6060-6093'	19,194 gals gelled water & 94,000# 20/40 sand.
5975-5996'	17,640 gals gelled water & 83,000# 20/40 sand.
5682-5832'	17,640 gals gelled water & 83,000# 20/40 sand.
5447-5468'	18,438 gals gelled water & 89,000# 20/40 sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
6/02/2000		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
6/9/2000	24	16/64"		3 BC	1216 MCFD	8 BW		
FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED		OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
FTP 800 psig	CP 950 psig			3 BC	1216 MCFD	8 BW		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

Jay Orr

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

Dale Carlson

TITLE

Regulatory Analyst

DATE

6/13/2000

*(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within

DIVISION OF
OIL, GAS AND MINING

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: and: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38.	GEOLOGIC MARKERS		
				TOP			
				FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
					Green River	1818'	
					Base "M" Marker	4519'	
					"N" Limestone	4768'	
					Wasatch		
					Peter's Point	4905'	
					P-6	5153'	
					P-8	5421'	
					Chapita Wells	5476'	
					C-9	5656'	
					C-11	5811'	
					C-13	5969'	
					Buck Canyon	6220'	